



Table S5. Summary statistics for natural gas – California, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	26,061	26,542	26,835	R27,080	25,086
Gas Wells	4,356	4,183	4,211	R4,210	3,997
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	91,904	88,203	60,936	R42,658	29,716
From Oil Wells	67,065	69,839	70,475	R69,168	56,811
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	87,854	94,268	107,577	R124,822	118,498
<b>Total</b>	<b>246,822</b>	<b>252,310</b>	<b>238,988</b>	<b>R236,648</b>	<b>205,024</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	246,822	252,310	238,988	R236,648	205,024
NGPL Production	12,755	14,298	13,201	12,470	11,152
<b>Total Dry Production</b>	<b>234,067</b>	<b>238,012</b>	<b>225,787</b>	<b>R224,178</b>	<b>193,872</b>
<b>Supply (million cubic feet)</b>					
Dry Production	234,067	238,012	225,787	R224,178	193,872
Receipts at U.S. Borders					
Imports	0	23	0	0	169
Intransit Receipts	869	0	0	0	0
Interstate Receipts	2,342,250	2,192,192	2,260,465	2,251,949	2,108,051
Withdrawals from Storage					
Underground Storage	170,586	268,548	235,181	204,077	164,077
LNG Storage	36	92	82	51	42
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	104,930	86,639	78,927	R47,265	71,707
<b>Total Supply</b>	<b>2,852,739</b>	<b>2,785,506</b>	<b>2,800,443</b>	<b>R2,727,521</b>	<b>2,537,919</b>

See footnotes at end of table.

Table S5. Summary statistics for natural gas – California, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Disposition (million cubic feet)</b>					
Consumption	2,403,494	2,415,571	2,339,392	R2,301,217	2,177,467
Deliveries at U.S. Borders					
Exports	110,656	107,273	120,359	124,276	125,215
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	119,895	80,521	60,092	95,200	110,723
Additions to Storage					
Underground Storage	218,663	182,046	280,516	206,774	124,474
LNG Storage	31	95	83	54	41
<b>Total Disposition</b>	<b>2,852,739</b>	<b>2,785,506</b>	<b>2,800,443</b>	<b>R2,727,521</b>	<b>2,537,919</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	51,154	49,846	42,989	R43,838	39,615
Pipeline and Distribution Use <sup>a</sup>	12,906	10,471	23,208	17,295	22,460
Plant Fuel	2,417	2,834	2,361	1,861	1,545
Delivered to Consumers					
Residential	477,931	481,773	397,489	401,172	411,828
Commercial	253,148	254,845	237,675	R235,791	236,967
Industrial	735,925	775,969	788,817	R777,102	774,504
Vehicle Fuel	14,671	14,121	15,331	R18,225	19,395
Electric Power	855,342	825,713	831,522	R805,933	671,152
<b>Total Delivered to Consumers</b>	<b>2,337,017</b>	<b>2,352,421</b>	<b>2,270,834</b>	<b>R2,238,223</b>	<b>2,113,847</b>
<b>Total Consumption</b>	<b>2,403,494</b>	<b>2,415,571</b>	<b>2,339,392</b>	<b>R2,301,217</b>	<b>2,177,467</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	12,108	18,795	20,703	20,450	20,192
Commercial	126,571	127,588	122,637	118,219	115,959
Industrial	704,680	744,986	759,369	747,210	744,005
<b>Number of Consumers</b>					
Residential	10,681,916	10,754,908	10,781,720	10,969,597	10,916,362
Commercial	442,708	444,342	443,115	R446,511	444,960
Industrial	37,686	37,996	37,548	R36,853	37,242
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	572	574	536	528	533
Industrial	19,528	20,422	21,008	R21,087	20,797
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	3.59	--	--	3.39
Exports	2.90	3.89	4.56	2.76	2.56
Citygate	3.46	4.18	4.88	3.27	2.96
Delivered to Consumers					
Residential	9.14	9.92	11.51	11.39	11.84
Commercial	7.05	7.81	9.05	8.04	8.42
Industrial	5.77	6.57	7.65	6.41	6.79
Electric Power	3.68	4.53	5.22	R3.40	3.22

-- Not applicable.

NA Not available.

R Revised data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.